DE GDFs Vapor Control Regulation Revision 2013-14

Dear review committee members: Please consider the following questions. Thanks!

Your organization:	
First, please look though the list and determine if this question list is applicable for your organization:	
YesNo	
If "Yes," please finish the question list as much as you can, and then send it back to DAQ.	
If "No," please put in your organization name in the space above and send the list back to DAQ.	
Q1) About your gasoline dispensing facilities (GDF) in Delaware:	
Total number of GDFs in Delaware, of which	
 stations are operating with a 24/7 schedule, and stations are operating daytime only and closed at night. 	
Range of monthly throughput: to gal/month.	
Q2) Do you currently periodically or continuously monitor tank pressure, either at a GDF in Delaware or elsewhere?	
Q3) Under a no-Stage 2 configuration, for tanks that are expected to remain under negative pressure (GDFs that operate 24/7) except during a product drop, how would you propose to verify that the pressure remains negative?	
Q4) Under a no-Stage 2 configuration, for tanks that are not expected to remain under negative pressure due to vapor growth, how would you propose to verify vapor tightness of the tank, and control emissions from the vent should the pressure exceed the positive cracking point of the p/v valve?	

Q5) At the first review committee meeting, the during reconstruction of a GDF.	ere was a discussion about decommissioning Stage 2
• How do you define "reconstruction"?	
	ally reconstructed each year? nning in the next two years?
	ciated with the tank or the dispenser/hanging hardware, ction, and what is the typical equipment life span of these
 Component 	Life span (years)
	Life span (years)
	Life span (years)
Q7) What percentage of tests results in an INIT Q8) What are the most typical components that (those components that can be easily fixed or results).	at result in failure of the INITIAL 10-in pressure decay test
• Component	
ComponentComponent	
ComponentComponent	
(List more if needed)	
Q9) How often are components replaced durin the test?	g a pressure decay test in order to get the GDF to pass
cannot be resolved on the spot and thus resultComponent	
 Component 	

• Component
(List more if needed)
Q11) Have you assessed tank pressure monitoring and/or pressure management technologies, and if so, what have you found?
Q12) Do you own or operate a GDF that does NOT employ Stage 2 vapor recovery and operates 24/7? If so, would your company be willing to perform a continuous pressure monitoring test and/or an emission sampling test?
Q13) Do you own or operate a GDF that does NOT employ Stage 2 vapor recovery and closes at night? If so, would your company be willing to perform a continuous pressure monitoring test and/or an emission sampling test?
Q14) Have you reviewed the Petroleum Equipment Institute's Stage 2 decommissioning protocols, and if so, do you have any comments?
Q15) Existing GDF's have been required to be in compliance with the Federal requirements of 40 CFR Part 61 Subpart CCCCCC (commonly known as "Sub 6Cs") since January 10, 2011. Please identify any problems or inconsistencies that you have encountered or found over the past 2+ years when complying with the Sub 6Cs requirements compared to the existing Delaware Stage 1 requirement in the following areas:
 Complying with management practices or evaporative loss reduction requirements (for GDF owners):
Complying with notification, recordkeeping or reporting requirements (for GDF owners):
Conducting performance testing requirements under Sub 6Cs (for Testing Service owners):